



Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

PUBLIC DISCLOSURE

February 21, 2025

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

**RE: Georgia Power Company's Quarterly Large Load Economic Development Report;
Docket No. 55378**

Dear Ms. Tanner:

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission (the "Commission") in the above styled docket, Georgia Power Company hereby files an original and fifteen (15) copies of its Quarterly Large Load Economic Development Report for the period ending December 31, 2024.

This letter and the accompanying documents are submitted consistent with the Alternative Electronic Filing Procedures established by the Commission on March 17, 2020.

This filing contains certain information that is being filed under the Commission's trade secret rules as explained in the enclosed basis for assertion.

Please contact Cheryl Johnson at 404-506-6837 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell
Director, Regulatory Affairs
Georgia Power Company
jhaswell@southernco.com

Enclosure

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

**GEORGIA POWER COMPANY
DOCKET NO. 55378**

**BASIS FOR THE ASSERTION THAT THE
INFORMATION SUBMITTED IS A TRADE SECRET**

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission ("Commission") in Docket No. 55378, Georgia Power Company ("Georgia Power" or the "Company") is providing to the Commission a Quarterly Large Load Economic Development Report for the period ending December 31, 2024. The report contains confidential data on the business plans of individual customers and information used in the Company's load forecast sensitivity models. Such information (the "Information") constitutes trade secret information of Southern Company, Georgia Power, and its affiliates and is therefore protected from public disclosure under Commission Rule 515-3-1-.11.

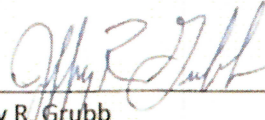
The Information derives economic value from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use. Specifically, the Information contains competitively sensitive commercial and strategic information related to Georgia Power's projected load forecasts and corresponding short- and long-term capacity needs. The Information also identifies the various projects and businesses anticipated to increase the Company's load requirements. Finally, the Information identifies individual customer load opportunities specific to those projects and businesses.

Public dissemination of the Information would allow Georgia Power's competitors, suppliers, and customers access to the Company's anticipated load strategies and objectives, thereby bestowing insight into the Company's strategic initiatives and forecasting capabilities. Competitors would obtain an unfair advantage because they are not required to reveal similar information and can structure their offers for competitive choice opportunities based on the Information rather than their own costs, capacity, abilities, strategies, or analysis. Prospective bidders may artificially set their bids and proposal prices to their advantage based on the Information. Any sensitive budgetary Information, if disseminated, would provide insight to competitors regarding the Company's financial positions, performance, and status. If the identity of the various projects and the details of their specific opportunities were disseminated to the public, competing projects could use the information to leverage less-than-competitive prices for Georgia Power's services. If the Information were revealed to the public, the Company could lose business to competitors and pay artificially higher prices to bidders, ultimately harming customers as well as Georgia Power. The identified projects may also lose the competitive incentives to locate within Georgia Power's service territory, to the detriment of those businesses, their workforces, and the state of Georgia.

The Information is subject to substantial procedures to maintain its secrecy. Only select Georgia Power and Southern Company Services personnel are granted access to the Information. Those personnel receive access only on a "need to know" basis. Parties outside the Company who have been granted access to the Information, if any, have been required to sign confidentiality agreements with respect to the Information.

Signature Appears on the Following Page

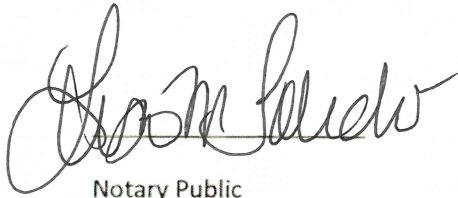
Jeffrey R. Grubb, first being duly sworn, deposes and states that he has reviewed the attached document and that the information included in such document is accurate to the best of his knowledge and that the specific information designated as trade secret constitute trade secrets pursuant to Article 27, Chapter 1, Title 10 of the Georgia Code.



Jeffrey R. Grubb
Resource Planning Director
Georgia Power Company

21st

Subscribed and sworn to before me this 21st day of February 2025.



Notary Public

Aug 9, 2025

My Commission expires:





Q4 2024 Large Load Economic Development Report

February 21, 2025

Docket No. 55378

Docket No. 55378
Georgia Power Company's 2023 Integrated Resource Plan Update
Large Load Economic Development Report Q4 2024
PUBLIC DISCLOSURE

Introduction

Georgia Power has a responsibility to serve the needs of its customers — today and for generations to come. Our long-term integrated resource planning processes, along with the Georgia Public Service Commission's triennial Integrated Resource Plan proceedings, serve as the foundation of our ability to provide clean, safe, reliable, and affordable energy to Georgians and to serve the state's growing economy. Georgia is the number one state to do business due in large part to the effectiveness of this planning process that ensures we are able to meet energy demands today and in the future.

Since the Company's last large load quarterly report in November, Georgia's economy continues to prosper. And as the state's economic prospects remain bright, the trends leading up to the 2023 IRP Update filing remain consistent, having now continued for more than a year.

The latest data continue to support Georgia Power's expectation for continued and robust economic growth in Georgia and the timing of new large load customers. As illustrated in this report, the following growth trends continue:

- **The pipeline of committed and potential economic development projects continues to grow.**
 - As of December 31, 2024, the total pipeline of economic development projects through the mid-2030s has increased by 9,600 MW to 46,100 MW. Of this, 44,200 MW represent large load economic development projects.
 - For the near-term winter of 2028/2029, the large load economic development pipeline has increased by 1,400 MW to 21,300 MW.
- **Just as the total and large load economic development pipelines have grown and strengthened, so has the size of commitments from large load customers for reliable service from Georgia Power.**
 - As of December 31, 2024, the portfolio of large load customers committed to receiving service from Georgia Power has grown by 228 MW, reaching a total of 8,274 MW across 26 customers. By the winter of 2028/2029, these customers represent a load of 4,885 MW. All of these customers have initial in-service dates of Q4 2028 or sooner.
- **Large load customers continue to materialize and progress with construction.**
 - In the near-term, projects that have broken ground represent 2,951 MW of the total 4,885 MW of customer commitments for the winter of 2028/2029.
 - Table 1 in this report provides a summary of the construction status of the 26 large load projects that have executed a Request for Electric Service ("RFS") as of December 31, 2024. Thirteen of these projects have broken ground, and thirteen are pending construction.

This Large Load Economic Development Report is provided in accordance with the Order Adopting Stipulated Agreement issued by the Georgia Public Service Commission (the "Commission") approving the Stipulation in Georgia Power Company's ("Georgia Power" or the "Company") 2023 Integrated Resource Plan ("IRP") Update in Docket No. 55378. To keep the Commission informed during this period of

Docket No. 55378
Georgia Power Company's 2023 Integrated Resource Plan Update
Large Load Economic Development Report Q4 2024
PUBLIC DISCLOSURE

extraordinary economic growth, Item 2 from the Stipulation requires the Company to file quarterly reports that include information identified in Attachment A of the Stipulation and any other pertinent information about large load economic development activity in the 2023 IRP Update Load Forecast and any changes since the previous update. Details about the existing, new, and former projects in the pipeline are provided in the attachment to this report.

Changes in the Economic Development Pipeline

Since the third quarter 2024 report, as of December 31, 2024, the total pipeline of economic development projects through the mid-2030s has increased from 36,500 MW to 46,100 MW – an increase of 9,600 MW. Of the 46,100 MW in the total pipeline, 44,200 MW represent large load economic development projects.¹ The large load projects have increased by a net 9,500 MW, resulting from the following changes since the last report:

- 12,200 MW that entered the pipeline;
- 1,700 MW that exited the pipeline; and
- A net decrease of 1,000 MW for projects in the pipeline that decreased their projected load.

Since our last report, in the near-term (winter of 2028/2029), the total pipeline of projects has increased by 1,500 MW to 23,100 MW, while the large load economic development pipeline has increased by 1,400 MW to 21,300 MW. Further details about the existing, new, and former projects in the pipeline are provided in the attachment to this report.

Changes in Commitments from Large Load Customers

Just as the total and large load economic development pipelines have grown and strengthened, so has the size of commitments to Georgia Power for service from large load customers. As of December 31, 2024, Georgia Power's committed large customer portfolio has grown by 228 MW to 8,274 MW, representing 26 committed large load projects. This reflects an increase of one committed large load project. By the winter of 2028/2029, these projects represent a load of 4,885 MW. All of these projects have initial in-service dates of Q4 2028 or sooner.

Table 1 below provides a summary of the construction status of the 26 committed large load projects, all of which have executed an RFS with Georgia Power. Thirteen of these projects have broken ground, and thirteen are pending construction. This evidence clearly indicates that these large load customers are materializing and making progress without material delays. In the near-term, projects that have broken ground represent 2,951 MW of the total 4,885 MW of customer commitments for the winter of 2028/2029.

¹ Large load economic development projects represent those *above* the Company's organic load growth thresholds for commercial and industrial load.

Docket No. 55378
Georgia Power Company's 2023 Integrated Resource Plan Update
Large Load Economic Development Report Q4 2024
PUBLIC DISCLOSURE

Table 1. Summary of Committed Customers

Data Center - 21 Total Customers			
10 broken ground	MW	11 pending construction	MW
REDACTED	1,429	REDACTED	901
REDACTED	324	REDACTED	693
REDACTED	240	REDACTED	502
REDACTED	240	REDACTED	432
REDACTED	216	REDACTED	432
REDACTED	192	REDACTED	311
REDACTED	182	REDACTED	285
REDACTED	180	REDACTED	228
REDACTED	150	REDACTED	225
REDACTED	145	REDACTED	180
		REDACTED	180
Subtotal	3,298	Subtotal	4,369

Industrial - 3 Total Customers			
3 broken ground	MW	2 pending construction	MW
REDACTED	207	REDACTED	105
REDACTED	126	REDACTED	79
REDACTED	90		
Subtotal	423	Subtotal	184
13 out of 26 Customers have broken ground	3,721	13 out of 26 Customers pending construction	4,553

Table 2 below provides a summary of the changes in the economic development pipeline, commitments from large load customers, and announced load ramps for projects that have broken ground.

Table 2. Summary of Pipeline Changes (approximate MW)

Date	October 2023		Q3 2024		Q4 2024		Change from Q3 2024		Change since October 2023	
	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s
Total Pipeline	11,600	17,000	21,600	36,500	23,100	46,100	1,500	9,600	11,500	29,100
Large Load Pipeline	10,500	16,000	19,900	34,600	21,300	44,200	1,400	9,500	10,800	28,200
Commitments	2,700	3,600	4,900	8,000	4,900	8,300	0	200	2,200	4,700
Broken Ground	2,000	2,900	3,000	3,700	3,000	3,700	0	0	1,000	800

Docket No. 55378
Georgia Power Company's 2023 Integrated Resource Plan Update
Large Load Economic Development Report Q4 2024
PUBLIC DISCLOSURE

Conclusion

Since September 2024:

- The total economic development pipeline has expanded from approximately 36,500 MW to approximately 46,100 MW through the mid-2030s, representing an increase of 9,600 MW;
- Near-term 2028/2029 large loads have increased by 1,400 MW; and
- Customer commitments have expanded from 8,046 MW to 8,274 MW, representing an additional 228 MW.

Since the filing of the 2023 IRP Update in October 2023:

- The total economic development pipeline has expanded from approximately 17,000 MW to approximately 46,100 MW through the mid-2030s, representing an increase of 29,100 MW;
- Near-term 2028/2029 large loads have increased by approximately 10,800 MW; and
- Customer commitments have expanded from 3,612 MW to 8,274 MW, representing an increase of 4,662 MW.

This information evidences that Georgia Power's load forecast is materializing and that the constructive outcome of the 2023 IRP Update is supportive of economic growth in Georgia.

The Company will continue to monitor economic growth and will keep the Commission apprised of large load activity consistent with the requirements of the Commission's Order Adopting Stipulated Agreement in the 2023 IRP Update.

Page 1 of 28

Page 2 of 28

<u>Class</u>	<u>Segment</u>	<u>Territory</u>	<u>Project Stage</u>	<u>Announced Load*</u>	<u>Initial In Service Date</u>
Commercial	Data Center	Inside	Technical Review	1,680	Q1 2028
Commercial	Data Center	Outside	Contract for Electric Service	1,429	Q2 2024
Commercial	Data Center	Inside	Technical Review	1,200	Q1 2027
Commercial	Data Center	Inside	Technical Review	1,200	Q1 2027
Commercial	Data Center	Inside	Technical Review	1,200	Q1 2028
Commercial	Data Center	Inside	Technical Review	1,186	Q1 2028
Industrial	Manufacturing	Multiple Sites	Technical Review	1,020	Q2 2027
Commercial	Data Center	Inside	Technical Review	1,000	Q2 2026
Commercial	Data Center	Inside	Technical Review	1,000	Q4 2026
Commercial	Data Center	Inside	Technical Review	1,000	Q2 2026
Commercial	Data Center	Inside	Technical Review	1,000	Q1 2026
Commercial	Data Center	Inside	Technical Review	910	Q4 2026
Commercial	Data Center	Inside	Technical Review	910	Q4 2026
Commercial	Data Center	Inside	Request for Electric Service	901	Q2 2027
Commercial	Data Center	Inside	Technical Review	750	Q1 2027
Commercial	Data Center	Inside	Technical Review	750	Q1 2027
Commercial	Data Center	Inside	Technical Review	725	Q4 2025
Commercial	Data Center	Inside	Request for Electric Service	693	Q4 2025
Commercial	Data Center	Inside	Technical Review	656	Q2 2026
Commercial	Data Center	Inside	Technical Review	651	Q1 2027
Commercial	Data Center	Inside	Technical Review	650	Q1 2026
Commercial	Data Center	Inside	Technical Review	648	Q4 2026
Commercial	Data Center	Inside	Technical Review	600	Q2 2026
Commercial	Data Center	Outside	Technical Review	600	Q4 2025
Commercial	Data Center	Inside	Technical Review	600	Q1 2026
Commercial	Data Center	Inside	Technical Review	600	Q2 2027
Commercial	Data Center	Inside	Technical Review	597	Q4 2025
Commercial	Data Center	Inside	Technical Review	567	Q4 2025
Commercial	Data Center	Inside	Request for Electric Service	502	Q1 2028
Industrial	Other	Multiple Sites	Technical Review	500	Q2 2026
Commercial	Data Center	Inside	Technical Review	500	Q4 2026
Commercial	Data Center	Inside	Technical Review	500	Q4 2030
Commercial	Data Center	Inside	Technical Review	481	Q4 2027
Commercial	Data Center	Inside	Technical Review	480	Q4 2026
Commercial	Data Center	Inside	Technical Review	470	Q1 2027
Commercial	Data Center	Inside	Technical Review	460	Q1 2026

Commercial	Data Center	Inside	Technical Review	455	Q4 2025
Commercial	Data Center	Inside	Technical Review	450	Q1 2026
Commercial	Data Center	Outside	Technical Review	450	Q2 2027
Commercial	Data Center	Inside	Contract for Electric Service**	432	Q1 2028
Commercial	Data Center	Inside	Request for Electric Service	432	Q4 2027
Commercial	Data Center	Inside	Technical Review	400	Q2 2027
Commercial	Data Center	Inside	Technical Review	365	Q4 2025
Commercial	Data Center	Inside	Technical Review	365	Q4 2026
Commercial	Data Center	Inside	Technical Review	360	Q2 2027
Commercial	Data Center	Outside	Contract for Electric Service	180	Q1 2026
Commercial	Data Center	Inside	Contract for Electric Service	324	Q2 2026
Commercial	Data Center	Inside	Request for Electric Service	311	Q2 2025
Commercial	Data Center	Inside	Technical Review	300	Q3 2026
Commercial	Data Center	Inside	Technical Review	300	Q1 2026
Commercial	Data Center	Inside	Technical Review	300	Q1 2026
Industrial	Other	Multiple Sites	Technical Review	300	Q4 2026
Commercial	Data Center	Inside	Technical Review	300	Q2 2027
Commercial	Data Center	Inside	Request for Electric Service	285	Q4 2027
Commercial	Data Center	Inside	Technical Review	271	Q1 2027
Commercial	Data Center	Inside	Technical Review	250	Q4 2026
Commercial	Data Center	Inside	Technical Review	250	Q4 2026
Industrial	Manufacturing	Outside	Technical Review	250	Q4 2026
Commercial	Data Center	Inside	Technical Review	250	Q4 2026
Commercial	Data Center	Inside	Technical Review	243	Q4 2027
Commercial	Data Center	Outside	Technical Review	240	Q4 2027
Commercial	Data Center	Inside	Technical Review	240	Q4 2026
Commercial	Data Center	Inside	Contract for Electric Service	240	Q1 2025
Commercial	Data Center	Inside	Technical Review	240	Q1 2026
Commercial	Data Center	Outside	Contract for Electric Service	240	Q4 2025
Commercial	Data Center	Inside	Request for Electric Service	228	Q4 2027
Commercial	Data Center	Inside	Request for Electric Service	225	Q4 2027
Commercial	Data Center	Inside	Contract for Electric Service	216	Q3 2025
Commercial	Data Center	Inside	Technical Review	216	Q4 2026
Industrial	Clean Energy Tech	Outside	Contract for Electric Service	207	Q1 2024
Commercial	Data Center	Inside	Technical Review	200	Q4 2027
Commercial	Data Center	Inside	Technical Review	200	Q1 2027
Commercial	Data Center	Outside	Contract for Electric Service	192	Q1 2024
Commercial	Data Center	Inside	Contract for Electric Service	182	Q2 2026

Commercial	Data Center	Inside	Contract for Electric Service	180	Q3 2026
Commercial	Data Center	Inside	Request for Electric Service	180	Q2 2028
Commercial	Data Center	Inside	Technical Review	163	Q4 2026
Commercial	Data Center	Inside	Technical Review	162	Q1 2028
Commercial	Data Center	Inside	Technical Review	162	Q2 2027
Commercial	Data Center	Inside	Technical Review	151	Q2 2028
Commercial	Other	Inside	Technical Review	150	Q4 2025
Commercial	Data Center	Inside	Technical Review	150	Q1 2026
Commercial	Data Center	Inside	Technical Review	150	Q4 2027
Commercial	Data Center	Inside	Contract for Electric Service	150	Q4 2024
Industrial	Manufacturing	Inside	Technical Review	146	Q4 2027
Commercial	Data Center	Inside	Contract for Electric Service	145	Q4 2028
Commercial	Data Center	Inside	Technical Review	144	Q4 2027
Commercial	Data Center	Inside	Technical Review	130	Q4 2025
Industrial	Clean Energy Tech	Inside	Contract for Electric Service	126	Q2 2023
Industrial	Other	Multiple Sites	Technical Review	105	Q4 2025
Industrial	Manufacturing	Inside	Technical Review	100	Q4 2025
Industrial	Clean Energy Tech	Inside	Request for Electric Service	90	Q1 2024
Industrial	Other	Inside	Technical Review	65	Q4 2025
Industrial	Manufacturing	Inside	Technical Review	49	Q2 2027
Industrial	Manufacturing	Outside	Technical Review	50	Q1 2026
Industrial	Manufacturing	Inside	Technical Review	60	Q4 2026
Industrial	Manufacturing	Outside	Request for Electric Service	79	Q4 2027
Industrial	Manufacturing	Inside	Technical Review	80	Q4 2025
Industrial	Manufacturing	Inside	Request for Electric Service	105	Q2 2027
Industrial	Other	Multiple Sites	Technical Review	110	Q2 2028
Industrial	Other	Multiple Sites	Technical Review	118	Q1 2027
Industrial	Other	Multiple Sites	Technical Review	245	Q3 2026
Commercial	Data Center	Outside	Technical Review	130	Q1 2029
Commercial	Data Center	Inside	Technical Review	1000	Q4 2025

ad.

<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>
					72	276	516	744	1,056	1,056	1,200	1,368	1,476	1,680
	81	400	768	975	1,054	1,429	1,429	1,429	1,429	1,429	1,429	1,429	1,429	1,429
				300	600	900	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
				97	194	432	732	1,032	1,200	1,200	1,200	1,200	1,200	1,200
					300	600	900	1,200	1,200	1,200	1,200	1,200	1,200	1,200
					190	395	654	937	1,186	1,186	1,186	1,186	1,186	1,186
				6	11	500	500	1,020	1,020	1,020	1,020	1,020	1,020	1,020
			200	350	500	600	700	800	900	1,000	1,000	1,000	1,000	1,000
			1	12	300	600	900	1,000	1,000	1,000	1,000	1,000	1,000	1,000
			200	350	500	600	700	800	900	1,000	1,000	1,000	1,000	1,000
			4	137	322	507	692	877	1,000	1,000	1,000	1,000	1,000	1,000
			100	370	550	730	910	910	910	910	910	910	910	910
			25	350	550	750	910	910	910	910	910	910	910	910
				120	342	588	823	901	901	901	901	901	901	901
				250	350	450	600	750	750	750	750	750	750	750
				250	350	450	600	750	750	750	750	750	750	750
	5		77	245	365	485	605	725	725	725	725	725	725	725
	2		10	87	173	260	347	433	520	606	693	693	693	693
			52	126	209	304	353	407	461	503	536	581	623	656
				74	149	223	307	419	530	642	651	651	651	651
			120	191	247	303	359	415	471	527	583	650	650	650
			2	10	216	432	648	648	648	648	648	648	648	648
			1	10	200	400	600	600	600	600	600	600	600	600
	10		120	312	505	600	600	600	600	600	600	600	600	600
			10	163	294	425	557	600	600	600	600	600	600	600
				150	300	600	600	600	600	600	600	600	600	600
	2		10	119	239	358	477	597	597	597	597	597	597	597
	2		81	162	243	324	405	486	567	567	567	567	567	567
					184	253	309	387	441	480	502	502	502	502
			100	100	500	500	500	500	500	500	500	500	500	500
			75	150	250	350	450	500	500	500	500	500	500	500
							100	200	350	400	500	500	500	500
				14	118	261	404	481	481	481	481	481	481	481
			10	143	244	345	447	480	480	480	480	480	480	480
				75	157	259	371	470	470	470	470	470	470	470
			2	91	187	283	380	460	460	460	460	460	460	460

61	5	95	185	275	365	455	455	455	455	455	455	455
		15	195	390	450	450	450	450	450	450	450	450
			75	150	225	300	375	450	450	450	450	450
				72	216	216	216	288	360	432	432	432
			10	60	108	216	324	432	432	432	432	432
	5		100	200	300	400	400	400	400	400	400	400
		125	245	365	365	365	365	365	365	365	365	365
		10	124	196	269	341	365	365	365	365	365	365
			72	120	168	216	288	360	360	360	360	360
		40	110	175	180	180	180	180	180	180	180	180
	2	94	159	213	256	324	324	324	324	324	324	324
		6	104	208	311	311	311	311	311	311	311	311
		100	200	300	300	300	300	300	300	300	300	300
		75	175	300	300	300	300	300	300	300	300	300
		50	100	200	300	300	300	300	300	300	300	300
		300	300	300	300	300	300	300	300	300	300	300
			75	131	188	244	300	300	300	300	300	300
			100	200	285	285	285	285	285	285	285	285
			33	48	79	97	140	179	233	255	271	271
		10	125	200	250	250	250	250	250	250	250	250
		125	250	250	250	250	250	250	250	250	250	250
		250	250	250	250	250	250	250	250	250	250	250
		75	150	200	250	250	250	250	250	250	250	250
			39	63	115	167	208	243	243	243	243	243
			80	80	160	160	240	240	240	240	240	240
	21	40	80	120	160	200	240	240	240	240	240	240
		50	96	155	214	240	240	240	240	240	240	240
		40	80	120	160	200	240	240	240	240	240	240
		15	155	240	240	240	240	240	240	240	240	240
			10	107	228	228	228	228	228	228	228	228
	6		75	150	225	225	225	225	225	225	225	225
		30	90	150	216	216	216	216	216	216	216	216
		36	108	180	216	216	216	216	216	216	216	216
		96	132	148	184	196	207	207	207	207	207	207
			40	80	160	200	200	200	200	200	200	200
10	22		200	200	200	200	200	200	200	200	200	200
		50	96	155	192	192	192	192	192	192	192	192
		72	128	182	182	182	182	182	182	182	182	182

Page 11 of 28

<i>Change in</i>				
<i>New Project?</i>	<i>Announced Load</i>	<i>Load Ramp</i>	<i>Project Stage</i>	<i>Initial Service Date</i>
Y				
Y				
Y				
Y				
Y				
	Y	Y		
Y				
	Y	Y		Y
Y				Y
				Y
				Y
				Y
		Y		Y
				Y
Y				
		Y		Y
Y				

				Y
	Y	Y		
Y			Y	
				Y
Y				
Y				
Y				
				Y
				Y
				Y
		Y		
Y			Y	
	Y	Y	Y	
				Y
		Y		Y

	Y	
	Y	
Y		
	Y	Y
Y		Y
		Y
	Y	Y
Y		
		Y
	Y	Y
		Y

<i>Project Name</i>	<i><u>Q4 2024</u></i>	<i><u>Q3 2024</u></i>	<i><u>Change</u></i>
REDACTED	750	1,200	(450)
REDACTED	1,000	872	128
REDACTED	450	780	(330)
REDACTED	228	533	(305)

	<i>Project Name</i>	<i>Q4 2024</i>														
		<i>2023</i>	<i>2024</i>	<i>2025</i>	<i>2026</i>	<i>2027</i>	<i>2028</i>	<i>2029</i>	<i>2030</i>	<i>2031</i>	<i>2032</i>	<i>2033</i>	<i>2034</i>	<i>2035</i>	<i>2036</i>	<i>2037</i>
REDACTED		0	0	0	1	12	300	600	900	1,000	1,000	1,000	1,000	1,000	1,000	1,000
REDACTED		0	0	0	0	250	350	450	600	750	750	750	750	750	750	750
REDACTED		0	0	2	10	119	239	358	477	597	597	597	597	597	597	597
REDACTED		0	0	0	0	0	0	0	100	200	350	400	500	500	500	500
REDACTED		0	0	0	15	195	390	450	450	450	450	450	450	450	450	450
REDACTED		0	0	21	50	96	155	214	240	240	240	240	240	240	240	240
REDACTED		0	0	0	0	10	107	228	228	228	228	228	228	228	228	228
REDACTED		0	10	22	50	96	155	192	192	192	192	192	192	192	192	192
REDACTED		0	0	0	120	120	120	120	180	180	180	180	180	180	180	180
REDACTED		0	0	0	0	0	40	64	88	112	136	150	162	162	162	162
REDACTED		0	0	25	25	50	50	100	100	125	125	150	150	150	150	150
REDACTED		0	0	5	5	68	130	130	130	130	130	130	130	130	130	130
REDACTED		0	0	5	40	40	80	80	80	80	80	80	80	80	80	80

<u>Q3 2024</u>														
2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
0	0	0	1	10	300	372	672	872	872	872	872	872	872	872
0	0	0	250	500	750	1,000	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
0	2	10	119	239	358	477	597	597	597	597	597	597	597	597
0	0	0	0	500	500	500	500	500	500	500	500	500	500	500
0	0	0	15	195	390	585	780	780	780	780	780	780	780	780
0	0	30	100	150	175	200	240	240	240	240	240	240	240	240
0	0	0	0	10	107	213	320	427	533	533	533	533	533	533
1	10	30	100	150	175	192	192	192	192	192	192	192	192	192
0	0	0	120	180	180	180	180	180	180	180	180	180	180	180
0	0	0	0	0	50	100	162	162	162	162	162	162	162	162
0	25	25	50	50	100	100	125	125	150	150	150	150	150	150
0	5	5	68	130	130	130	130	130	130	130	130	130	130	130
0	5	5	40	40	80	80	80	80	80	80	80	80	80	80

Change

2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
-	-	-	-	2	-	228	228	128	128	128	128	128	128	128
-	-	-	(250)	(250)	(400)	(550)	(600)	(450)	(450)	(450)	(450)	(450)	(450)	(450)
-	(2)	(8)	(109)	(120)	(119)	(119)	(120)	-	-	-	-	-	-	-
-	-	-	-	(500)	(500)	(500)	(400)	(300)	(150)	(100)	-	-	-	-
-	-	-	-	-	-	(135)	(330)	(330)	(330)	(330)	(330)	(330)	(330)	(330)
-	-	(9)	(50)	(54)	(20)	14	-	-	-	-	-	-	-	-
-	-	-	-	-	-	15	(92)	(199)	(305)	(305)	(305)	(305)	(305)	(305)
(1)	-	(8)	(50)	(54)	(20)	-	-	-	-	-	-	-	-	-
-	-	-	-	(60)	(60)	(60)	-	-	-	-	-	-	-	-
-	-	-	-	-	(10)	(36)	(74)	(50)	(26)	(12)	-	-	-	-
-	(25)	-	(25)	-	(50)	-	(25)	-	(25)	-	-	-	-	-
-	(5)	-	(63)	(62)	-	-	-	-	-	-	-	-	-	-
-	(5)	-	-	-	-	-	-	-	-	-	-	-	-	-

<u>Project Name</u>	<u>Q4 2024</u>	<u>Q3 2024</u>
REDACTED	Request for Electric Service	Technical Review
REDACTED	Contract for Electric Service	Request for Electric Service
REDACTED	Contract for Electric Service	Request for Electric Service

<u>Project Name</u>	<u>Q4 2024</u>	<u>Q3 2024</u>	<u>Change (Months)</u>
REDACTED	Q1 2024	Q4 2023	3
REDACTED	Q4 2025	Q3 2025	3
REDACTED	Q4 2027	Q3 2027	3
REDACTED	Q4 2026	Q3 2026	3
REDACTED	Q4 2025	Q2 2025	6
REDACTED	Q4 2025	Q2 2025	6
REDACTED	Q4 2025	Q2 2025	6
REDACTED	Q4 2025	Q2 2025	6
REDACTED	Q4 2027	Q2 2027	6
REDACTED	Q4 2027	Q2 2027	6
REDACTED	Q4 2025	Q1 2025	9
REDACTED	Q4 2026	Q1 2026	9
REDACTED	Q4 2027	Q1 2027	9
REDACTED	Q4 2025	Q1 2025	9
REDACTED	Q4 2025	Q1 2025	9
REDACTED	Q1 2027	Q1 2026	12
REDACTED	Q4 2025	Q4 2024	12
REDACTED	Q4 2025	Q4 2024	12
REDACTED	Q4 2025	Q2 2024	18
REDACTED	Q4 2025	Q1 2024	21
REDACTED	Q4 2030	Q4 2027	36

<u>Project Name</u>	<u>Announced Load (MW) in Q3 Update</u>	<u>Reason for Removal</u>
REDACTED	717	Selected Alternative State
REDACTED	360	Project Cancelled
REDACTED	321	Project Cancelled
REDACTED	300	Selected Alternative State

<i><u>Project Name</u></i>	<i><u>Announced Load*</u></i>
REDACTED	1,680
REDACTED	1,200
REDACTED	1,200
REDACTED	1,200
REDACTED	1,186
REDACTED	1,020
REDACTED	1,000
REDACTED	750
REDACTED	500
REDACTED	460
REDACTED	450
REDACTED	300
REDACTED	300
REDACTED	300
REDACTED	240
REDACTED	162
REDACTED	150
REDACTED	105

*Announced Load as of 2037

